ORNI 32 LLC/Ormat Nevada Inc. State of Nevada Renewable Energy Tax Abatement Application (Confidential) Dixie Meadows Power Plant

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СН	ECKLIST - PLEASE ATTACH:
1	Description of the Technology and Complete Facility including generation, transmission or distribution, the physical point at which the ownership of energy is transferred and nature of the connection to the transmission grid
2	Complete and legal description of the location of the proposed facility, including a regional facility map that identifies the location, county boundaries and state boundaries of the proposed facility or a reference to any such map of appropriate scale
3	Description of any natural or nonrenewable resources that will be affected by or required to be used in the construction or operation of the proposed facility, including statement of any areas of mitigation, controversy, issue or concern
4	Summary of the PUC and FERC Dockets if any PUC and FERC filing have started
5	Copy of the Business Plan for the Nevada Facility
6	For Expansion Applications, Copy of the most recent assessment schedule and tax bill from the County Assessor's Office or the Department of Taxation
7	Website link to company profile
8	Copy of the Current Nevada State Business License
9	Facility Information Form
10	Employment Information, construction, and permanent employee salary schedules
11	Supplemental Information Form
	Taxation Reporting Forms (Summary Sheet and Schedules 1 through 8)
	Names and contact information for construction company, contractors, subcontractors
14	Letter from the utility or company describing the highlights of PPA, LOI, or MOU.
15	Confidential Information Identification Form

A.Company Profile, Description and Map

Corporate Profile:

ORNI 32 LLC ("the Company") is wholly owned by Ormat Nevada Inc. ("ONI"). ONI is a wholly owned subsidiary of Ormat Technologies, Inc. ("Ormat"). Ormat is a publicly traded U.S. corporation headquartered in Reno, Nevada and is listed on the NYSE under the symbol "ORA". Ormat is a leading vertically integrated company engaged in the geothermal and recovered energy power business. Ormat designs, develops, builds, owns and operates clean, environmentally friendly geothermal and Recovered Energy Generation ("REG") power plants primarily utilizing internally designed and manufactured equipment. Ormat currently has power plants in the United States which include: Brady Complex (NV), Steamboat Complex (NV), Don A. Campbell Complex (NV), Jersey Valley Power Plant (NV), Tuscarora Power Plant (NV), McGinness Hills Complex (NV), Tungsten Mountain Power Plant (NV), Mammoth Complex (CA), Heber Complex (CA), Ormesa Complex (CA), Brawley Complex (CA), Puna Complex (HI), Neal Hot Springs (OR), Raft River (ID), San Emidio (NV) and owns REG plants in North and South Dakota, Colorado, Minnesota and Montana. Ormat also has operating geothermal power plants in Guatemala, Honduras and Kenya. Ormat's revenues are made up of two primary segments electricity and products segments.

Summary of Domestic Projects:

<u>Brady Complex</u>: Located in Churchill County, NV, consists of two (2) power plants including Brady and Desert Peak 2. The combined current generating capacity is 26 MW.

<u>Steamboat Complex</u>: Located in Washoe County, NV, consists of six (6) power plants including Steamboat 2 and 3, Burdette (Galena 1), Steamboat Hills, Galena 2 and Galena 3. The combined current generating capacity is 84 MW.

<u>Don A. Campbell Complex</u>: Located in Mineral County, NV, consists of two (2) power plants including Don A. Campbell Phase I and Don A. Campbell Phase II. The combined current generating capacity is 36 MW.

<u>Jersey Valley Power Plant</u>: Located in Pershing County, NV, consists of one (1) power plant and has a current generating capacity of 10 MW.

<u>Tuscarora Power Plant</u>: Located in Elko County, NV, consists of one (1) power plant and has a current generating capacity of 18 MW.

<u>McGinness Hills Complex</u>: Located in Lander County, NV, consists of three (3) power plants including McGinness Hills Phase I, McGinness Hills Phase II and McGinness Hills Phase III. The combined current generating capacity is 143 MW.

<u>Mammoth Complex</u>: Located in Mammoth Lakes, CA, consists of three (3) power plants and has a current generating capacity of 29 MW.

<u>Heber Complex</u>: Located in Imperial County, CA, consists of three (5) plants: Heber 1, Heber 2, Heber South, Gould 1 and Gould 2 projects. The complex has a current generating capacity of 81 MW.

<u>Ormesa Complex</u>: Located in East Mesa, Imperial County, CA, consists of three (3) power plants and has a current generating capacity of 39 MW.

<u>Puna Complex</u>: Located in the Puna district, Big Island, HI, consists of two (2) power plants and generating capacity of 38 MW. Currently, the complex is not running due to the volcanic eruption in Hawaii. The substation is currently re-build and the complex expected to be online in 2020.

<u>Brawley Complex (FKA North Brawley)</u>: Located in Imperial County, CA, consists of one (1) power plant and has a current generating capacity of 13 MW.

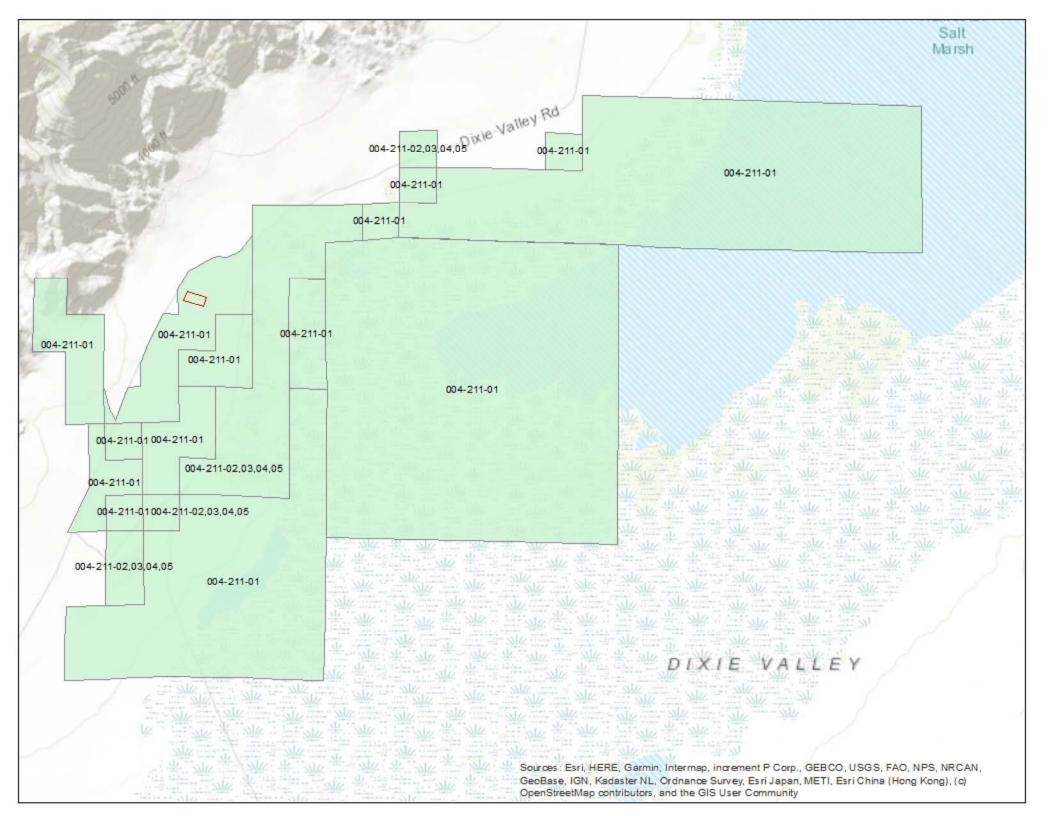
<u>Tungsten Mountain Project</u>: Located in Churchill County, NV, consists of one (1) power plant and has a current generating capacity of 27 MW.

<u>Neal Hot Springs Project</u>: Located in Malheur County, OR, consists of one (1) power plant and has a current generating capacity of 22 MW.

<u>Raft River Project</u>: Located in Boise County, ID, consists of one (1) power plant and has a current generating capacity of 11 MW.

<u>San Emidio Project</u>: Located in Washoe County, NV, consists of one (1) power plant and has a current generating capacity of 11 MW.

<u>OREG Projects</u>: Located in Colorado, North Dakota, South Dakota, Minnesota, and Montana. These "Recovered Energy Generation" projects have a combined net current generating capacity of 53 MW.



B. Business Plan

NOT FOR PUBLIC RELEASE

C. Tax Records

Churchill County Property Inquiry

Parcel ID	004-211-01	Parcel	22280.0000
Tax Year	2020 🔻	Acreage	
Land Use	VAC	Assessed	210,546
Group		Value	
Land Use	190 - Vacant - Public	Tax Rate	2.8329
	Use Lands	Total Tax	\$0.00
Zoning	RR20	Fiscal Year	
Tax District	030	(2020 - 2021)	
Site Address		Total Unpaid	\$0.00
		All Years	
Site Address		•	\$0.00 Pay Taxes

Assessments				
Taxable Value	Land	Building	Per. Property	Totals
Residential	0	0	0	
Com / Ind.	0	0	0	
Agricultural	0	0	0	
Exempt	601,560	0	0	601,50
Pers. Exempt				
Total	0	0	0	
Assessed Value	Land	Building	Per. Property	Totals
Residential	0	0	0	
Com / Ind.	0	0	0	
Agricultural	0	0	0	
Exempt	210,546	0	210,546	210,5
Pers. Exempt				
Total	0	0	0	
	New Land	New Const.	New P.P.	Omit Bldg
Residential	0	0	0	
Com / Ind.	0	0	0	
Agricultural	0	0	0	
Exempt	0	0	0	
Totals	0	0	0	

No Billing Information

No Payments

Taxing Entities

Tax Entity	Tax Rate	Amount
General Co	0.8669	\$0.00
Social Svcs	0.0650	\$0.00
Ag Extension	0.0100	\$0.00
Public Librar	0.0541	\$0.00
Cap Imp Fund	0.0500	\$0.00
Tax Act 1991	0.0219	\$0.00
Senior Center	0.0600	\$0.00
Hosp Care MVA	0.0150	\$0.00
Fire Equip	0.0300	\$0.00
Mosq & Weed	0.0800	\$0.00
School Dist	0.7500	\$0.00
School Debt	0.5500	\$0.00
St of Nevada	0.1700	\$0.00
Youth Svcs	0.0500	\$0.00
Ind Med Care	0.0600	\$0.00
Tax Entity Total	2.8329	\$0.00
Year Total	2.8329	\$0.00

No data

CURRENT C	OWNER AS OF 2021	CURRENT N	MAIL TO AS OF 2021
OWNER	BUREAU OF LAND	MAIL TO	BUREAU OF LAND
	MANAGEMENT,		MANAGEMENT,
Mailing	5665 MORGAN MILL RD	Mailing	5665 MORGAN MILL RD
Address	CARSON CITY, NV 89701-	Address	CARSON CITY, NV 89701-
	1448		1448
Status	Current	Status	Current
Account		Account	
OWNER	BUREAU OF LAND	MAIL TO	BUREAU OF LAND
	MANAGEMENT,		MANAGEMENT,
Mailing	5665 MORGAN MILL RD	Mailing	5665 MORGAN MILL RD
Address	CARSON CITY, NV 89701-	Address	CARSON CITY, NV 89701-
	1448		1448

Status

Account

Current

O Structure 1 of 1

Current

Status

Account

Related Names

Sale	Sales History						
Year	Document #	Document Type	Sale Date	Sold By	Sold To	Price	
2021	482386	NOTICE OF FINAL ACTION	8/12/2020	CHURCHILL CO PLANNING	ORNI 32 DIXIE VALLEY GEOTHERMAL	\$0	
2010	418028	GEOTHERMAL DOCUMENT	12/30/2010			\$0	
2010 418027 GEOTHERMAL 12/30/2010 \$0							
	Show 8 More						

No Genealogy Information

Disclaimer

Churchill County presents the information on this web site as a service to the public. We have tried to ensure that the information contained in this electronic document is accurate. Churchill County makes no warranty or guarantee concerning the accuracy or reliability of the content at this site or any other sites to which we link. Determining the accuracy and reliability of this information is the responsibility of the user. Churchill County shall not be liable for errors contained herein or for any damages in connection with the use of the information contained herein. Due to data update schedules, the information on this web site may not reflect the most recent changes to property information.

For questions about property tax payments, please contact 775-423-6028 For questions about property assessment information, please contact 775-423-6584

D. Business License

SECRETARY OF STATE



NEVADA STATE BUSINESS LICENSE

ORNI 32 LLC

Nevada Business Identification # NV20121380827

Expiration Date: June 30, 2020

In accordance with Title 7 of Nevada Revised Statutes, pursuant to proper application duly filed and payment of appropriate prescribed fees, the above named is hereby granted a Nevada State Business License for business activities conducted within the State of Nevada.

Valid until the expiration date listed unless suspended, revoked or cancelled in accordance with the provisions in Nevada Revised Statutes. License is not transferable and is not in lieu of any local business license, permit or registration.



IN WITNESS WHEREOF, I have hereunto set my hand and affixed the Great Seal of State, at my office on June 24, 2019

Borbara K. Cegavske Barbara K. Cegavske Secretary of State

You may verify this license at www.nvsos.gov under the Nevada Business Search.

License must be cancelled on or before its expiration date if business activity ceases. Failure to do so will result in late fees or penalties which by law <u>cannot</u> be waived.

E. Facility Information Form

Facility Information						
Date of Submittal to GO	Date of Submittal to GOE:					
Type of Incentives (Please check all that the company is applying for on this application)						
X Sales & Use Tax Abat	ement	X Property Tax Abat	ement			
Company Information (l	egal name of compan	y under which business will b	oe transacted in			
Company Name: ONRI 32 LI	_C (owned by Orm	nat Nevada Inc. (ONI))				
Department of Taxation's Tax	x Payer ID numbe	r: 1002193540 (ONI)				
Federal Employer ID number	(FEIN, EIN or FID	D): 88-0278853 (ONI)				
NAICS Code:	187-	221119 (ONI)				
Company plans to establish a cooling media for the conder geothermal power plants in Nander, and Elko counties in Steamboat 2, Steamboat 3, Ecampbell Phase 1, Don A. C. Power Plant, McGinness Hills	Description of Company's Nevada Operations: ORNI 32 owns the Project. The Company plans to establish new 16MW binary geothermal plant, brine driven, the cooling media for the condenser is air. Ormat currently has seventeen (17) geothermal power plants in Nevada, located in Washoe, Churchill, Pershing, Mineral, Lander, and Elko counties including Brady, Desert Peak 2, Steamboat Hills, Steamboat 2, Steamboat 3, Burdette(Galena 1), Galena 2, Galena 3, Don A. Campbell Phase 1, Don A. Campbell Phase II, Jersey Valley Project, Tuscarora Power Plant, McGinness Hills Phase I, McGinness Hills Phase III, Tungsten Mountain, and San Emidio.					
Percentage of Company's Ma	arket Inside Nevad	da: 45%				
Mailing Address: 6140 Plum	as Street					
City: Reno		Zip:	89519			
Phone: 775-356-90	29					
APN: 004-211-01						
Taxation District where facilit	y is located:	Churchill County	1			
Nevada Facility						
Type of Facility (please che	ck all that are rele	vant to the facility)				
X Geothermal Process Heat from Solar Energy X Solar PV Solar Thermal Wind Biomass Waterpower Fuel Cells Transmission that is interconnected to a renewable energy or geothermal Transmission that contributes to the capability of the electrical grid to accommodate and transmit electricity produced from Nevada renewable energy						

ivan	ne Plate Production Capacity of the Fac	Cility: 19.22010100/22	OTTIVIVA				
Net	Output Production Capacity of the Fac	ility in MW: 14.3					
Annu	ual Net Production Capacity of the Facility in MV	Vh (or other appropriate	unit): 119,004 MWh				
Esti	mated total capital investment:	\$	49,136,918.94				
Per	cent of total estimated capital investme	nt expended in Nev	ada: 100%				
Anti	cipated date or time range for the start	of construction: Q1	2021				
Anti	cipated date for the Commerical Opera	ition Date (COD) of	the facility: Q4 2021				
Con	struction period (in months). Note: time	e period muct match	payroll calculations	4			
	lress of the Real Property for the Gener on, NV 89406	ration Facility: 3615	4 Dixie Valley Road,				
City	: Fallon, Nevada						
Size	e of the total Facility Land (acre): 15 acr	res					
Are :	you required to file any paper work with the	PUC and/or FERC? I	No				
If ye	s, Purpose of the Filing with PUC:	Filing Date	OR Anticipated filing Date:				
If ye	s, Purpose of the Filing with FERC:	Filing Date	OR Anticipated filing Date:				
	ist All the county(s), Cities, and	d Towns where t	he facility will be				
	Churchill County						
3							
4							
5							
6							
7							
8							

List of Required Permits or Authorizations for the Proposed Facility

	Permit or Authorization Title	Issuing Agency	Project Circumstance Requiring Permit or Authorization	Steps to Obtain Permit	Application Date	Approval Date or Expected Approval Date
I. Federa	I Permits or Authoriza	tions				
	Environmental	BLM				
	Assessment					
	Site License	BLM				
	Facility Construction	BLM				
	Permit					
		BLM				
		BLM				
II Ctoto	of Neverla Dannita on I	North animations				
II. State	of Nevada Permits or A		10		0 00	N. 66
		Nevada Division of	Local State and Federal regulatory	Analysis, documentation, and	Sep-20	Nov-20
	Construct	Environmental Protection	framework	Application necessary to fulfill		
		(NDEP)		regulatory requirements		
	Surface Area Disturbance	NDEP				
	Permit					
		NDEP				
	Operate					
		NDEP	Local State and Federal regulatory	Analysis, documentation, and	44044	44075
	Permit/SWPPP		framework	Application necessary to fulfill		
				regulatory requirements		
	On-Site Sewage Disposal	NDEP BWPC	Local State and Federal regulatory	Analysis, documentation, and	44075	44136
	(General) Permit		framework	Application necessary to fulfill		
				regulatory requirements		
		NDEP BWPC				
	Control Permit (UIC)					
	· · · · · · · · · · · · · · · · ·	Nevada Division of				
	Permit	Minerals (NDOM)				
		Nevada State Fire				
	Permit	Marshall				
		Nevada Public Utilities				
		Commission				
	Boiler Pressure Vessel	Nevada Division of	Local State and Federal regulatory	Analysis, documentation, and	Dec-20	Jan-21
İ	Construction Permits	Industrial Relations	framework	Application necessary to fulfill		
				regulatory requirements		

	Boiler Pressure Vessel	Nevada Division of	Renewable Energy Tax Abatem Local State and Federal regulations	Analysis, documentation, and	Mar-21	Sep-21
	Operating Permits	Industrial Relations	framework	Application necessary to fulfill		'
				regulatory requirements		
	CAPP Permit to Operate	Nevada Division of	Local State and Federal regulatory	Analysis, documentation, and	Sep-21	Sep-21
		Environmental Protection	framework	Application necessary to fulfill		
		(NDEP)		regulatory requirements		
	State Fire Marshall	Nevada Department of	Local State and Federal regulatory	Analysis, documentation, and	Sep-20	Dec-20
	Permit	Safety	framework	Application necessary to fulfill		
		-		regulatory requirements		
Co	unty Permits or Authoriz	ations				
	Special Use Permit	Churchill County	Local State and Federal regulatory	Analysis, documentation, and		20-Jul
		,	framework	Application necessary to fulfill		
				regulatory requirements		
	Building Permit(s)	Churchill County	Local State and Federal regulatory	Analysis, documentation, and	20-Sep	21-Mar
		•	framework	Application necessary to fulfill		
				regulatory requirements		
	Certificate of Occupancy	Churchill County	Local State and Federal regulatory	Analysis, documentation, and	21-Sep	21-Sep
	(provisional)		framework	Application necessary to fulfill		
				regulatory requirements		
Cit	y Permits or Authorization	ons				

F. Employment Information

AFN:

Employment Information

Employment

New Operations or Expansion		
CONSTRUCTION EMPLOYEES	Full Time	Part Time
Number of anticipated construction employees who will be employed during the entire construction phase?	At least 50 FTE's	
Number of anticipated construction employees who will be employed during the entire construction phase that will be Nevada Residents?	At least 25 FTE's	
Average anticipated hourly wage of construction employees, excluding management and administrative employees:	\$41.07	
Number of anticipated construction employees who will be employed during the second-quarter of construction*?	At least 50 FTE's	
Percentage of anticipated second-quarter* construction employees who will be Nevada Residents?	At least 50%	
Number of anticipated second-quarter* construction employees who will be Nevada Residents ?	At least 25FTE's	
PERMANENT EMPLOYEES		
Number of anticipated permanent employees who will be employed as of the end of its first fourth-quarter of new operations or expansion?	13	
Average anticipated hourly wage of permanent employees, excluding management and administrative employees:	\$36.66	
Number of permanent employees who were employed prior to the expansion?	13	
Average hourly wage of current permanent employees, excluding managements and administrative employees	\$36.66	

Employee Benefit Program for Construction Employees

 $Health\ insurance\ for\ \underline{construction\ employees}\ and\ an\ option\ for\ dependents\ must\ be\ offered\ upon\ employment$

List Benefits Included (medical, dental, vision, flex spending account, etc):							
Determined by Vendors - will meet the qualification set by NRS 701A.365(1)(d)(4) and NAC 701A.390(1).							
Name of Insurer: Determined by Vendor							
Name of insurer. Determined by Vendor							
	Cost of Health Insurance for						
Cost of Total Benefit Package:	Construction Employees:						
	1 3,	Estimated at 8% of salaries					

^{*} For reporting purposes, the "second quarter of construction" is weeks 13 through 26 of a 52-week construction period. However, if the construction period is expected to last more or less than 52 weeks, justification may be provided to and considered by the Director of the Governor's Office of Energy as to why there should be an adjustment in the duration timing of the "second quarter of construction".

State of Nevada Renewable Energy Tax Abatement Application AFN:

Construction Employee Schedule

List all anticipated construction employees and associated wages for all persons who will be working on the construction of the facility during the entire construction period. Please provide the formula utilized to arrive at the numbers below*

FULL TIME EMPLOYEES

TOTAL CONSTRUCTION PAYROLL

		(a)	(b)	(c) = (a)+(b)	$(e) = (c) \times (d)$	(t) = Σ (e) / Σ (c)
					Total Hourly	
		# of Nevada	# of Non-Nevada	Total # of	Wage per	Average Hourly
#	Job Title	Employees	Employees	Employees	category (\$)	Wage (\$)

Mar	nagement and Administrative Employees					
1 Gra	ading Construction Employees	13	2	15	\$41.07	
2 Fire	Protection Construction Employees	8	2	10	\$41.07	
3 Fou	undation Construction	15	5	20	\$41.07	
4 Med	chanical Construction	50	10	60	\$41.07	
5 Elec	ctrical Construction	15	5	20	\$41.07	
6 Trar	nsmission Line Construction	7	8	15	\$41.07	
7 Buil	ldings & HVAC	8	2	10	\$41.07	
8 Insl	uation	5	5	10	\$41.07	
9 Orm	nat	4	0	4	\$41.07	
•	TOTAL	125	3	9 164	\$41.07	

\$5,927,222.40

Second Quarter Construction Employee Schedule

List all anticipated construction employees and associated wages for all persons who will be working on the construction of the facility during the second quarter of construction. Please provide the formula utilized to arrive at the numbers below*

FULL TIME EMPLOYEES

_		(a)	(b)	(c) = (a)+(b)	(e) = (c) x (d)	(f) = Σ (e) / Σ (c)
#	Job Title	# of Nevada Employees	# of Non-Nevada Employees		Total Hourly Wage per job title (\$)	_
					_	

Building Construction TOTAL	5 85	1	6 21 106	\$41.07 \$ 41.07	
		3	_		
Electrical Construction	15	5	20	\$41.07	
Mechanical Construction	50	10	60	\$41.07	
Foundation Construction	15	5	20	\$41.07	
Management and Administrative Employees					
Construction Employees, excluding					

TOTAL CONSTRUCTION PAYROLL	\$1,741,368.00
----------------------------	----------------

^{* #} Construction Workers x Hours Per Week

Manhours per Week x Average Hourly Wage

of Weeks x Total Weekly Payroll = Yearly Payroll

Permanent Employee Schedule

List all anticipated permanent employees who will be employed by the Nevada Facility as of the end of its first fourth-quarter of new operations or expansion and the employment per job title will continue next 20 years. *Please provide the formula utilized to arrive at the numbers below**

FULL TIME EMPLOYEES

(c) (f) = Σ (e) / Σ	(C	
-----------------------------------	----	--

#	Job Title	# of Employees	Average Hourly Wage (\$)
		<u> </u>	
1	Management and Administrative Employees	1	
2	Permanent Employees, excluding Managemenet	2	
	and Administrative Employees		
	TOTAL		\$259,795.00

^{* #} Employees x Hours Per Week x 52 Weeks x Average Hourly Wage

G. Supplement Information

Supplemental Information

Please respond to each question. Answers to the questions will assist Department of Taxation staff in determining whether the facility should be locally or centrally assessed. Other questions will assist staff in understanding whether the reported replacement costs capture all aspects of taxable value.

1) Will you have a possessory interest in any governmentally owned property for this facility? Please describe if yes.

The Company plans to develop the geothermal power plant on BLM land. Land acreage and Lease fee is provided in the Facility Information portion of the application.

2) Will the facility, including generation, transmission, or distribution cross state or county boundaries? If yes, please describe.

Yes. The transmision line will cross the Churchill / Pershing county line.

3) Is the facility owned by a subsidiary of a company that is interstate or intercounty in nature? Name and location of the subsidiary company, if yes.

ORNI 32 LLC (the "Company") is owned by Ormat Nevada, Inc. ("ONI"). ONI headquarters is located in the State of Nevada and owns LLC's and subsidiaries that own and operate geothermal and recoverd energy power plants in Nevada, California, Hawaii, Colorado, Minnesota, Montana, North Dakota and South Dakota. ONI is a fully owned subsidiary of Ormat Technologies Inc. which is traded on the NYSE under "ORA".

4) At what physical point is the ownership of energy transferred? Describe the location and nature of the connection to the transmission grid.

The Point of Change of Ownership will be where the 120 kV transmission line from the Dixie Meadows and Jersey Valley Transmission Line connects to Nevada Energy's Bannock substation

5) Will the facility be eligible for other abatements or exemptions such as pollution control exemptions? Please describe if yes

No

6) Has your company applied and/or been approved for any abatements or exemptions for this facility or any other facility by the State of Nevada and/or local governments? If yes, list the abatements awarded, name and location of the project, name of the awarder, date of approval, amounts and status of the accounts.

ORNI 32 LLC previously has not applied for state or local abatements in the State of Nevada and/or local governments.

7) Has your company applied for, or planning to apply for, an exempt wholesale generator designnation as defined in 15 U.S.C 79z-5A?

No

8) If an EIS or EA has been performed, please supply the ROD number.

EA is pending approval

9) Has an appraisal been performed on any portion of this land or project?

Νo

10) Has a Power Purchase Agreement been executed?

Yes

H. Tax Summary Report

Summary Report Schedules 1 through 8

Company: Ormat Nevada

Division:

Line No.	Schedule	Total Estimated RCNLD or Transaction Cost	Department Use Only
1	Sch. 1 Personal Property - Property Tax - Total from Col. J. *	0	
2	Sch. 2 Real Property - Improvements - Total from Col. F. *	49,136,919	
3	Sch. 3 Real Property - Land - Total from Col. I	0	
4	Sch. 4 Operating Leases - Total from Col. F *	0	
5	Sch. 5 Contributions in Aid of Construction - Total from Col. F	0	
6	Sch. 6 First Year Estimated Sales & Use Tax - Total from Col. J	0	
7	Sch. 7 Second Year Estimated Sales & Use Tax - Total from Col. J	0	
8	Sch. 8 Third Year Estimated Sales & Use Tax - Total from Col. J	0	

^{*} The final determination of the classification of property as real or personal is made by the county assessor for locally-assessed property or by the Department of Taxation for centrally-assessed property. Placement of property on these sheets of the application is made for purposes of this fiscal note only and is not determinative of the final classification of property by the appropriate taxing official.

Property Tax: Personal Property
Schedule 1

Company Name: Ormat Nevada	Schedule 1
Division:	

Instructions:

- (1) List each item of personal property subject to property tax in Col A. Pursuant to NRS 361.030, personal property includes stocks of goods on hand; any vehicle not included in the definition of vehicle in NRS 371.020; all machines and machinery, all works and improvements, and all property of whatever kind or nature not included in the term "real estate" as that term is defined in NRS 361.035.
- (2) For each item in Col. A, complete the requested information in Col. B and Col. D (if applicable), Col. C and Col. D through Col. J.
- (3) The total estimated cost reported in Col. H should include estimated or actual costs of installation and costs of transportation per NAC 361.1351 and NAC 361.1355. Costs of installation include the costs of direct labor, direct overhead and the capitalized expense of interest or imputed charges for interest which are necessary to make the property operational.
- (4) Use the Personal Property Manual published by the Department of Taxation to determine the Cost Less Depreciation in Column (J). Select the Life Schedule that is closest to the estimated life of the personal property listed in Col. I. See http://tax.state.nv.us. Then select: Publications/Locally Assessed Properties/Personal Property Manual.
- (5) Attach additional sheets as necessary.

A	В	С	D	E	Н	I	J
Personal Property Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased (if applicable)	Date Received or Estimated Date of Receipt in Nevada	Estimated Total Acquisition Cost	Estimated Life of Personal Property	Estimated Acquisition Cost Less Depreciation
Included under Sch 2 - Real Property/Impre	ovements						
Grand Total							

Property Tax: Real Property Improvements Schedule 2

Company Name: Ormat Nevada	Schedule 2
Division:	

Instructions:

- (1) List each item of real property improvements subject to property tax in Col A. Pursuant to NRS 361.035, real property includes all houses, buildings, fences, ditches, structures, erections, railroads, toll roads and bridges, or other improvements built or erected upon any land, whether such land is private property or public property; as well as mobile or manufactured
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. F should include estimated or actual costs of labor (do not include construction or operational employee totals from previous tab), materials, supervision, contractors' profit and overhead, architects' plans and specifications, engineering plans, building permits, site preparation costs, sales taxes and insurance; costs of buying or assembling land such as escrow fees, legal fees, right of way costs, demolition, storm drains, rough grading or other land improvement costs, yard improvements including septic systems, signs, landscaping, paving, walls, yard lighting; off-site costs
- (4) Use Schedule 3 to report land; Schedule 4 to report operating leases; and Schedule 5 to report contributions in aid of
- (5) Attach additional sheets as necessary.

A	В	С	F
			Estimated Total
	G/L Account No.	Estimated Date of	Construction
Real Property Improvements Itemized Description	(if applicable)	Completion	Cost
Project Management & Administration		12/24/2021	
Engineering		12/24/2021	
Generating Unit		12/24/2021	
Geothermal System		12/24/2021	
Fire Fighting		12/24/2021	
Auxiliary System		12/24/2021	
Electrical		12/24/2021	
Air System		12/24/2021	
Gathering System Procurement		12/24/2021	
Transmission Line & Substation		12/24/2021	
Transportation		12/24/2021	
Construction General		12/24/2021	
Construction Civil		12/24/2021	
Construction Mechanical		12/24/2021	
Construction Electrical		12/24/2021	
Building		12/24/2021	
Construction Gathering		12/24/2021	
Start-Up & Testing		12/24/2021	
Field Development & Drilling		12/24/2021	
Spare Parts		12/24/2021	
Special Fees & Costs		12/24/2021	
Land Acquiring		12/24/2021	
Taxes & Related Costs		12/24/2021	
Pre-Development		12/24/2021	
Grand Total			

Company: Ormat Nevada	Property Tax: Real Property Land
Division:	Schedule 3

Show the requested data for **all land**, owned or leased, in Nevada.

Α	В	С	D	E		F	G	Н	I
	Where Situated		Brief Description, Size of			G/L Account Number	Purchase		
Line #	County	City or Town	Tax District	the Land (acre), Date Acquired	Assessor's Parcel Number (APN)	Leased (L) Rented (Rtd)	(if applicable)	Price (if applicable)	Assessor's Taxable Value
1	Churchill		Churchill	Portion of Sections 1,2,3,4,8, 2039 acres, acquired	004-211-01	L			
2	Churchill		Churchill	Sections 9, 10,15,16 2560 acres, acquired 7/1/2011	004-211-01	L			
3	Churchill		Churchill	Portion of Sections 17, 18,19,20 1400 acres, acquired	004-211-01	L			
4	Churchill		Churchill	Portion of Sections 3,4,18 160 acres aquired 3/1/13	004-211-01	L			
5	Churchill		Churchill	Portion of Sections 7,8,18 133 acres, acquired 12/1/13	004-211-01	L			
6	Churchill		Churchill	Portion of Section 18, 40 acres, acquired 12/1/14	004-211-01	L			
7	Churchill		Churchill	Portion of Sections 7,18, 195 acres, acquired 11/1/19	004-211-01	L			
8	Churchill		Churchill	Portion of Section 27, 80 acres, aquired 9/1/2019	004-211-01	L			
9									
10									
11									
12	Grand Total								

	Property Tax: Operating Leases
Company Name: Ormat Nevada	Schedule 4

Division:_

- (1) List each operating lease for real or personal property. Designate whether the lease is for real or personal property in Col. C.
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. E and Col. F should contain the costs appropriate to real or personal property. For definitions, please refer to Schedule 1 for personal property and Schedule 2 for Improvements.
- (4) Report the Annual Lease Payment in Col. G; the term of the lease in Col. H; and any residual value at the end of the lease term in Col. I.
- (5) Attach additional sheets as necessary.

A	В	С	E	F	G	Н	ı
				Estimated			
	G/L Account	Real or	Lessor's	Total	Annual		
	No. (if	Personal	Replacement	Replacement	Lease	Lease Years	Residual
Operating Lease Itemized Description	applicable)	Property?	Cost Per Unit	Cost	payment	Remaining	Value
NV-83934 T.22 R. 35 E Portion of Sections 1,2,3,4,8,							
2039 acres, acquired 10/01/2007		R				2	
NV-60685 T. 22 N R. 35 E Sections 9, 10,15,16 2560							
acres, acquired 7/1/2011		R				2	
NV-60686 T. 22 N R. 35 E Portion of Sections 17,							
18,19,20 1400 acres, acquired 7/1/2011		R				2	
NV-91823 T. 22 N R. 35 E Portion of Sections 3,4,18							
160 acres aquired 3/1/13		R				3	
NV-92479 T. 22 N R. 35 E Portion of Sections 7,8,18						_	
133 acres, acquired 12/1/13		R				3	
NV-92717 T. 22N R. 35E Portion of Section 18, 40		_					
acres, acquired 12/1/14		R				3	
NV-98644 T. 22N R. 35E Portion of Sections 7,18,		Б					
195 acres, acquired 11/1/19		R				9	
NV-86885 T.22N R.35E, Portion of Section 27, 80		D					
acres, aquired 9/1/2019		R				4	
ORNI 32 LLC Owned 100% Mineral Interest		Б					
Land APN 04-211-02,03,04,05		Р				0	0
Grand Total							

Company Name: Ormat Nevada	Property Tax: Contributions in Aid of Construction
Division:	Schedule 5
Instructions:	
· ·	ction (CIAC). CIAC is defined in NAC 361.260 as property which has been contributed to a utility by a prospective by the utility and paid for by the prospective customer for which no reimbursement is required to be made by the utility to te to obtaining service.
(2) For each item in Col. A, complete the	requested information in Col. B (if applicable), and Col. C through Col. F.
(3) The total estimated cost reported in C	col. E and Col. F should contain the costs appropriate to real or personal property. For definitions, please refer to

(4) Attach additional sheets as necessary.

Schedule 1 for personal property and Schedule 2 for Improvements.

A	В	С	D	E	F
Contributions in Aid of Construction (CIAC) Itemized Description	G/L Account No. (if applicable)	Real or Personal Property?	Number of Units	Replacement Cost Per Unit	Estimated Total Replacement Cost
None					
					1
					1
					<u> </u>
Grand Total					

Company Name: Ormat Nevada	Sales and Use Tax
' '	First Year of Eligible Abatement
Division:	Schedule 6

Instructions:

- (1) Column A: List each item of personal property or materials and supplies subject to sales and use tax (please include leases. Refer to NRS Chapter 372 for taxable events.
- (2) Column B: For each item in column A, list applicable account nomber.
- (3) Column C: List the Facility Owner, Contractor or Subcontractor that will be purchasing the personal property or materials and supplies subject to sales and use tax.
- (4) Column D: List the date the personal property or materials and supplies were purchased.
- (5) Column E: List the date that possession of the personal property or materials and supplies will be taken.
- (6) Column F: List the cost of the personal property or materials and supplies.
- (7) Column G: List the county where possession will be taken and the applicable sales tax rate of that county. Find the appropriate sales/use tax rate on the Department of Taxation's website at http://tax.state.nv.us. Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map".
- (8) Column H: Multiply Column F by the Sales Tax Rate in Column G.
- (9) Attach additional sheets as necessary.

A	В	С	D	Е	F	G	Н
	G/L	Purchased by				County and	
	Account No.	Facility Owner (FO)			Total	Applicable	Estimated Sales
Personal Property or Materials and	(if	Contractor (C)	Date	Date of	Transaction	Sales Tax	Tax Paid or to
Supplies Itemized Description	applicable)	Subcontractor (SC)	Purchased	Possession	Cost	Rate	be Paid
Generating Unit						7.60%	
Geothermal System						7.60%	
Fire Fighting						7.60%	
Auxiliary System						7.60%	
Electrical						7.60%	
Air System						7.60%	
Gathering System Procurement						7.60%	
Transmission Line & Substation						7.60%	
Spare Parts						7.60%	
Grand Total							

Company Name: Ormat Nevada	Sales and Use Tax
• •	Second Year of Eligible Abatement
Division:	Schedule 7

Instructions:

- (1) Column A: List each item of personal property or materials and supplies subject to sales and use tax (please include leases. Refer to NRS Chapter 372 for taxable events.
- (2) Column B: For each item in column A, list applicable account nomber.
- (3) Column C: List the Facility Owner, Contractor or Subcontractor that will be purchasing the personal property or materials and supplies subject to sales and use tax.
- (4) Column D: List the date the personal property or materials and supplies were purchased.
- (5) Column E: List the date that possession of the personal property or materials and supplies will be taken.
- (6) Column F: List the cost of the personal property or materials and supplies.
- (7) Column G: List the county where possession will be taken and the applicable sales tax rate of that county. Find the appropriate sales/use tax rate on the Department of Taxation's website at http://tax.state.nv.us. Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map".
- (8) Column H: Multiply Column F by the Sales Tax Rate in Column G.
- (9) Attach additional sheets as necessary.

Α	В	С	D	E	F	G	Н
	G/L Account	Purchased by Facility Owner (FO)			Total	County and Applicable	Estimated Sales
Personal Property or Materials and	No. (if	Contractor (C)	Date	Date of	Transaction	Sales Tax	Tax Paid or to be
Supplies Itemized Description	applicable)	Subcontractor (SC)	Purchased	Possession	Cost	Rate	Paid
Variable O&M						7.6%	
Fixed O&M						7.6%	
Utilities, Environmental, Others						7.6%	
Grand Total							

Company Name: Ormat Nevada Division:	Sales and Use Tax Third Year of Eligible Abatement Schedule 8
Instructions:	
(1) Column A: List each item of personal property or materi	als and supplies subject to sales and use tax (please include leases. Refer to NRS Chapter 372 for taxable events
(2) Column B: For each item in column A, list applicable acc	count nomber.
(3) Column C: List the Facility Owner, Contractor or Subcor	stractor that will be purchasing the personal property or materials and supplies subject to sales and use tax.
(4) Column D: List the date the personal property or materia	als and supplies were purchased.
(5) Column E: List the date that possession of the personal (6) Column F: List the cost of the personal property or materials.	,
http://tax.state.nv.us. Then scroll to "Quick Links" and sele	ct "Sales/Use Tax Rate Map".

(8) Attach additional sheets as necessary.

(7) Column H: Multiply Column F by the Sales Tax Rate in Column G.

A	В	С	D	E	F	G	Н
Personal Property or Materials and Supplies Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased	Date of Possession	Total Transaction Cost	County and Applicable Sales Tax Rate	Estimated Sales Tax Paid or to be Paid
Variable O&M						7.6%	
Fixed O&M						7.6%	
Utilities, Environmental, Others						7.6%	
			<u>†</u>				
			1				
Grand Total							

I. Contractor and Subcontractors list

State of Nevada Renewable Energy Tax Abatement Application AFN:

NOTE: Project contractors, subcontractors, and other entities including owner that will be purchasing goods and equipment for the construction of the Facility are entitled to claim or receive the sales and use tax abatement

Contractors and Subcontractors List

Vendor	Q&D Construction
Tax ID	88-0101010
Contact	Matt Mannens
Mailing Address	1050 South 21st St.
	Sparks,NV 89431
E-Mail	mmannens@qdconstruction.com
Vendor	Hammond Homes
Tax ID	10-22753690
Contact	Laurel Hammond
Mailing Address	1780 Lattin Rd
	Fallon, NV 89406
E-Mail	hammon5@phonewave.net
Vendor	Future Fence
Tax ID	88-0386958
Contact	Fran Scott
Mailing Address	2020 Bafford Ln
	Fallon, NV 89406
E-Mail	Fran543@cccomm.net
Vendor	Tarsco Bolted Tank
Tax ID	47-3694835
Contact	Parker Chapman
Mailing Address	5897 State Hwy 59
	Goodman, MI 64843
E-Mail	parker.chapman@tfwarren.com
Vendor	Applied High Voltage
Tax ID	1016696167-001
Contact	Frank Garrow
Mailing Address	403 New Karner Rd
	Albany New York 12205
E-Mail	fgarrow@ahvsllc.com
Vendor	The Best Company Inc. dba Colorado TBC
Tax ID	1000215318-001
Contact	Norman Clark or Shelby Cooper
Mailing Address	2258 Ren Highway STE D
	Fallon, NV 89406
E-Mail	nclark@coloradotbc.com or rcooper@colora

J. Letter from the utility or describing the highlights of PPA, LOI, or MOU

ORMAT NORTHERN NEVADA GEOTHERMAL PORTFOLIO POWER PURCHASE AGREEMENT

BETWEEN

ONGP LLC

AND

SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY

DATED AS OF OCTOBER 20, 2016

IN WITNESS WHEREOF, each Party was represented by legal counsel during the negotiation and execution of this Agreement and the Parties have executed this Agreement as of the dates set forth below effective as of the Effective Date.

Date: 6/21/17

SOUTHERN AUTHORITY CALIFORNIA

PUBLIC

POWER

By:

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GIEISH BALACHANDRAN

President

APPROVED AS TO LEGAL FORM AND CONTENT:

Daniel S. Hashimi

Senior Assistant General Counsel Southern California Public Power Authority Attest:

Assistant Secretary

ONGP LLC

Date: November 1, 2016

By: Connie Stechman

Name: Connie Stech

Title: Secretary

Attest:

Name: RAM (RAHM) ORENSTEIN

Title: AUTHORIZED REPRESENTATIVE

K. Attestation and Signature

Attestation and Signature	
I, Anthony Viola, by signing this Application, I do hereby attest and	affirm under penalty of perjury the following:
(1) I have the legal capacity to submit this Application on behalf of (2) I have prepared and personally knowledgeable regarding the c	the applicant; ontents of this Application; and
(3) The content of this Application are true, correct, and complete.	and a
Anthony Viola	45//26
Name of person authorized for signature:	Signature:
Vice President, Global Tax	9.9.20
Title:	Date:

L. Confidentiality Statement Certification

This Application contains confidential information: Yes NoX_
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If yes, please identify any information in the within Application or documents submitted herewith, which Applicant considers confidential or trade secret information. Further, identify: (1) the applicable statutory authority or agreement preventing public disclosure of the information; and (2) Applicant's rationale underlying non-disclosure of the information or document(s).

Applicant acknowledges that the burden of demonstrating confidentiality or trade secret status lies with the Applicant, and Applicant agrees to defend and indemnify the State and its agencies for honoring such designation. Notwithstanding, Applicant understands that the over-inclusive designation of information or documents as confidential or trade secret may cause the Nevada State Office of Energy to conduct further inquiry of the Applicant into the confidentiality of the information, potentially delaying submission of the Application to the Nevada Energy Director.

Material for which confidentiality is claimed:

Basis for claims of confidentiality: